

FULL COST REFUNDABLE CONTRACT
For Electric Distribution Facilities
LASMA ARABIANS EAST FARM
Oldham County, KY

Louisville Gas and Electric Company (hereinafter Company) plans to install the necessary overhead and underground electric facilities to supply single-phase and three-phase service for buildings and equipment for Lasma Arabians East Farm at the request of Lasma Farms Ltd. (hereinafter Customer) as outlined in the Manifest included herein. The cost of the overhead portion of this work has been estimated to be \$66,570. The cost of installation of the underground three-phase facilities has been estimated to be \$50,540, based on customer's installation of a duct system, manholes, transformer and switch gear pads, and transformer protective pipe to Company's specifications as described on attached drawing U-7524 (2 sheets) dated June 29, 1983. The cost of installation of the underground single-phase facilities has been estimated to be \$8,170 based on customer providing trench and backfill and single-phase duct, as required, running with the aforementioned three-phase underground cost to Company's specification. The total estimated cost of this work is \$125,280. The estimated costs shall be adjusted to an actual cost basis, as determined by Company upon completion of the work and the difference between the estimated cost and the actual cost will be billed or refunded accordingly. A property accounting inventory of all charges for material, transportation, labor and associated costs shall be provided in a manner like that which Company provides governmental bodies when it performs work for them.

The maximum refundable amount available in the form of revenue credits for three-phase services and bona fide customer credits for single-phase services is equal to the actual cost of installation of the overhead facilities contemplated in this contract plus the estimated cost of installation of overhead facilities equivalent to the underground equipment also under consideration as part of this project. The estimated cost of equivalent overhead facilities is \$42,850. The estimated total refundable amount is \$66,570 plus \$42,850 or \$109,420. The difference between total estimated cost and estimated refund or \$15,860 represents the cost differential to the customer for underground facilities and is not refundable. Refunds will apply only to the buildings and equipment on the attached Manifest provided they are qualified for refund.

The terms for refund eligibility shall be a period of five years from the date of execution of this contract for three-phase services and ten years from date of execution for single-phase services. Other direct service connections from these electric facilities may warrant refund, however, no refund is due any service connection requiring a primary lateral extension therefrom.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 20 1984

PURSUANT TO THE PROVISIONS OF
SECTION 12
BY _____

<u>Facility</u>	<u>Total Connected Load (KW)</u>	<u>Demand (KW)</u>	<u>Service Type</u>	<u>Nature & Extent of Refund</u>
Machine Shop	40	(30)	120/240, 1 Ø, 3W	\$5,500 upon connection
Main Entrance Gate & Guard House	6	(6)	120/240, 1 Ø, 3W	None
Farm Manager Residence	45	(30)	120/240, 1 Ø, 3W	\$5,500 upon connection
Guest House	45	(30)	120/240, 1 Ø, 3W	\$5,500 upon connection
Mare Holding Barn	75	(65)	120/240, 1 Ø, 3W	\$5,500 upon connection
* Artificial Insemination Center	225	(200)	120/208, 3 Ø, 4W	Initially \$5,500 upon connection
* Stallion Barn	120	(100)	120/208, 3 Ø, 4W	Initially \$5,500 upon connection
* Office	160	(128)	120,208, 3 Ø, 4W	Initially \$5,500 upon connection
Mare Barn #1	126	(80)	120/208, 1 Ø, 3W	\$5,500 upon connection
#2	126	(80)	(1 Ø fed from two 3 Ø legs & neutral)	\$5,500 upon connection
#3	126	(80)		\$5,500 upon connection
#4	126	(80)		\$5,500 upon connection
Foaling Barn	130	(95)	120/240, 1 Ø, 3W	\$5,500 upon connection
Filly Barn (existing - rewire) no significant change in load			120/240, 1 Ø, 3W	None

* NOTE: For all listed 3 Ø loads, after average annual revenue for first five years is determined, customer is entitled to difference by which two and one-half times annual revenue exceeds \$5,500, except that in no case shall the total of all refunds under this contract exceed the amount actually advanced to the Company (such excess amounts shall be covered by provisions as stipulated in contract for electric feed lines for L'ESPRIT Equestrian Development dated August 24, 1983.)

Facilities and electric loads are true and correct.

SIGNED

Alec P. Courtelis, Vice President

DATE

8/31/83 26 1984

PURSUANT TO 307 KAR 20.011,

12
B. Jones

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

If the above is acceptable to you and the Manifest is correct, please execute the original and three copies of this contract and return them to my attention. The Applicant's cost of \$125,280 will be paid just prior to Company's commencement of installation of the electric facilities.

It is understood that all work is subject to delays due to shortage of labor and material or to other causes beyond the control of the Company.

Customer further understands that the commencement of Company's work is contingent upon its obtaining all necessary easements, rights-of-way and any other permits.

Applicant agrees to provide and maintain "horse guards" in the form of protective barriers or fencing around all electric facilities, particularly down guys and anchoring but not poles standing alone. Applicant further agrees to release Company, its officers, agents and employees and to hold it and them harmless from all injuries or death to livestock or damage to or loss of property because of the above facilities by reason of customer's failure to install or maintain above "horse guards" occurring after this agreement becomes effective.

The above application has been prepared by Louisville Gas and Electric Company as of August 24, 1983, on the basis of construction costs and customer schedules currently prevailing. Unless this application is signed and returned to the office of the Company, within seven days, these terms and schedules shall be subject to change.

IN TESTIMONY WHEREOF, WITNESS OUR HANDS THIS 6th day of SEPTEMBER, 1983.

APPLICANT

LOUISVILLE GAS AND ELECTRIC COMPANY

LASMA FARMS LTD.

BY: LASMA CORP.

General Partner

Alec P. Courtelis
Vice President

Frank B. Stein

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

III 26 1984

PURSUANT TO THE KAY CODE,
SECTION 121

[Signature]

LOUISVILLE GAS AND ELECTRIC COMPANY

ELECTRIC LINE EXTENSION POLICIES AND PROCEDURES

I. Overhead System Extensions

A. Definitions.

1. Cost of an Extension. As used herein the cost of an overhead system extension shall include:
 - a. The installed cost of all new poles, conductors and fixtures, including transformer installation costs but not the cost of the transformers themselves nor the cost of conventional service drops, nor the cost of meters, meter installations and metering equipment, but including, however, the cost of underground facilities that are normally installed as a part of an overhead system extension, plus
 - b. The removal expense associated with the removal of property made necessary by the extension, plus
 - c. The net cost chargeable to expense accounts which is attributable to the construction of the extension, plus
 - d. Overhead costs generally referred to as "associated costs."
 - e. From the sum of the above shall be deducted the salvage value of property removed in connection with the extension.
2. Estimated Cost of an Extension. The estimated cost of an extension shall mean that items a, b, c and e above have been estimated and that item d is derived from standard percentages (determined from time to time) applied to items a, b and c.
3. Actual Cost of an Extension. The actual cost of an extension shall mean that items a and b above are actual costs as accumulated through construction and removal work orders; that item c is actual accumulated cost when practical, otherwise estimated cost; that item d is derived by the application of standard percentages to items a, b and c; and that item e is determined in accordance with standard methods of pricing salvaged materials.

B. Single Phase Extensions.

The Company will extend its single phase lines in accordance with "Electric Line Extension Rules" as set forth on Sheet No. 30 of Company's electric tariff.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 26 1969

PURSUANT TO THE ACT OF 1911,

SECTION 12

BY *Boyer*

1-21-69

C. Three Phase Extensions.

1. All allowances for three phase extensions are subject to a determination by the Company that three phase service is necessary and appropriate for the use contemplated by the customer to be connected. In the event Company determines that three phase service is not necessary or appropriate, Company at its discretion may agree to extend three phase service, but applicant shall make a non-refundable payment equivalent to the full actual cost of the extension.
2. Residential Service. In no case will three phase service be extended for billing at the residential rate. In the event a domestic applicant desires three phase service and Company determines that such service is necessary and appropriate for the applicant's intended use, Company will make the three phase extension in accordance with the rules set forth under Section 3 below for commercial and industrial customer. Such payment of excess cost will not be subject to refund. Billing for three phase domestic service shall be in accordance with General Service Rate GS.
3. Commercial and Industrial Service. Subject to the Company's determination of the necessity for three phase service as referred to in Section 1 above, Company will extend its three phase overhead lines under the terms set forth below to any bona fide applicant for commercial or industrial service who agrees in writing to take service when the extension is completed, who provides satisfactory guarantee that he will use such service for one year or more, and reasonable assurance that such service will be used for an indefinite period, and who has his premises wired and ready for connection.
 - a. No charge will be made for a three phase extension the estimated cost of which is \$750 or less.
 - b. Three phase extensions the estimated cost of which are more than ~~\$750~~ ^{*2500} _{*3500.00} shall be made under the following terms:
 - (i) When the estimated cost of the extension is less than 2.5 times the annual revenue (as estimated by the Company) to result from the customer or customers to be connected to the extension, the extension will be made without charge to the applicant. Company may in any such case require that the applicant guarantee an annual revenue equivalent to the estimate on which the extension was justified. If such revenue guarantee is required by Company, it shall extend for a term as follows:

<u>Cost of Extension</u>	<u>Term of SERVICE COMMISSION Revenue Guarantee</u>
\$3,000 or less	2 years
\$3,001 to \$10,000, incl. .	3 years
Over \$10,000	5 years

EFFECTIVE
MAY 26 1984
PURSUANT TO ORD. NO. 5:011,
SECTION 12
BY: B. J. [Signature]

1-21-69

(ii) When the estimated cost of the extension exceeds an amount equivalent to 2.5 times the estimated annual revenue, the applicant shall make a cash payment equivalent to such excess. Upon construction of the extension and determination of the actual cost thereof, the applicant's payment shall be adjusted by a refund or an additional charge to the basis of actual cost: provided, however, that any additional charge shall not be more than 20% of the amount originally paid by the applicant. An applicant may specifically elect, at the time he signs the contract for the extension, to be charged such excess on the basis of the Company's estimated cost of extension, in which case adjustment to actual cost will not be made. In addition to the payment for the excess cost of the extension, Company may also require that the applicant guarantee an annual revenue equivalent to the estimate upon the basis of which such excess cost was determined. If such revenue guarantee is required by Company, it shall extend for a term as follows:

<u>Portion of Extension Allowed At No Charge</u>	<u>Term of Revenue Guarantee</u>
\$3,000 or less	2 years
\$3,001 to \$10,000, incl.	3 years
Over \$10,000	5 years

(iii) When an applicant has made a payment in accordance with Paragraph (ii) above representing the excess of the cost of the extension over the portion justified by the estimated revenue, the average annual revenue for the first three years of service to such applicant (and/or to his successor at the same location) will be calculated and if such average annual revenue is in excess of the estimated revenue, such applicant will be refunded an amount equal to 2.5 times such excess. Likewise, if a new customer connects to the extension (but not to further extension or laterals therefrom) during the three-year period following its construction, the applicant shall be refunded an amount equivalent to 2.5 times the estimated revenue from such new customer or customers. In no event, however, shall the amount refunded to applicant exceed the amount originally paid to the Company.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 26 1984

PURSUANT TO ORDER NO. 6011

BY: *Bojars*

LOUISVILLE GAS AND ELECTRIC COMPANY

3rd Rev. SHEET NO. 2

CANCELLING 2nd Rev. SHEET NO. 2

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE	R
Residential Rate	
<u>Applicable:</u> In all territory served.	
<u>Availability:</u> Available for single-phase residential service for lighting, heating, cooking, refrigeration, household appliances and other domestic purposes, subject to the special terms and conditions set forth on Sheet Nos. 25 and 26 of this Tariff.	
<u>Rate:</u>	
Customer Charge: \$2.90 per meter per month	
<u>Winter Rate:</u> (Applicable during 8 monthly billing periods of October through May)	
First 600 kilowatt-hours per month	5.631¢ per Kwh
Additional kilowatt-hours per month	4.306¢ per Kwh
<u>Summer Rate:</u> (Applicable during 4 monthly billing periods of June through September)	
All kilowatt-hours per month	6.165¢ per Kwh
<u>Fuel Clause:</u> The monthly amount computed at the charges specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.	
<u>Minimum Bill:</u> The customer charge.	
<u>Prompt Payment Provision:</u> The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.	
<u>Applicability of Rules:</u> Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.	

DATE OF ISSUE June 28, 1983 DATE EFFECTIVE Bills Rendered on and after July 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8591 dated 6/13/83.

STANDARD RATE SCHEDULE	GS
General Service Rate	
<p><u>Applicable:</u> In all territory served.</p> <p><u>Availability:</u> Available to any customer for alternating current service, single-phase or three-phase, for lighting, power, and other general usage, measured and delivered at one of Company's standard distribution voltages; provided, however, that after February 28, 1983, this rate shall not be available for the addition of customers with connected loads of 200 kilowatts or more (such customers may take service under Rate LC or Rate LP, as applicable). Service taken through each meter will be billed separately. If customer desires to take lighting service through a three-phase meter, the customer shall furnish and maintain any transformation or voltage regulatory equipment required for such lighting service.</p> <p><u>Rate:</u></p> <p><u>Customer Charge:</u> \$3.50 per meter per month for single-phase service \$7.00 per meter per month for three-phase service</p> <p><u>Winter Rate:</u> (Applicable during 8 monthly billing periods of October through May)</p> <p style="padding-left: 40px;">All kilowatt-hours per month 6.126¢ per Kwh</p> <p><u>Summer Rate:</u> (Applicable during 4 monthly billing periods of June through September)</p> <p style="padding-left: 40px;">All kilowatt-hours per month 6.879¢ per Kwh</p> <p><u>Primary Service Discount:</u> A discount of 5% will be allowed on the monthly amount computed in accordance with the above charges when the customer takes service at distribution or transmission line voltage of 2300 volts or higher, and furnishes, installs, and maintains complete substation structure and all equipment necessary to take service at the voltage available at the point of connection.</p> <p><u>Fuel Clause:</u> The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.</p>	

Bills Rendered on and after July 1, 1983

DATE OF ISSUE June 28, 1983

DATE EFFECTIVE

ISSUED BY R. L. Royer

President

Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8591 dated 6/13/83.

LOUISVILLE GAS AND ELECTRIC COMPANY

2nd Rev. SHEET NO. 6

CANCELLING 1st Rev. SHEET NO. 6

P.S.C. OF KY. ELECTRIC NO. 4

STANDARD RATE SCHEDULE

GS

General Service Rate (Continued)

Minimum Bill:

The minimum bill for single-phase service shall be the customer charge.

The minimum bill for three-phase service shall be the customer charge; provided, however, in unusual circumstances where annual kilowatt-hour usage is less than 1,000 times the kilowatts of capacity required, Company may charge a minimum bill of not more than 85¢ per month per kilowatt of connected load.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE March 24, 1983 DATE EFFECTIVE March 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8616 dated 3/2/83.

STANDARD RATE SCHEDULE

LC

Large Commercial Rate

Applicable:

In all territory served.

Availability:

Available for alternating current service to any customer whose entire lighting and power requirements at a single service location are purchased under this schedule and who guarantee the minimum demand designated below under "Determination of Billing Demand."

Rate:

Customer Charge: \$14.50 per delivery point per month.

Demand Charge:

	<u>Secondary</u> <u>Distribution</u>	<u>Primary</u> <u>Distribution</u>
--	---	---------------------------------------

Winter Rate: (Applicable during 8 monthly billing periods of October through May)

All kilowatts of billing demand	\$6.14 per Kw per month	\$4.76 per Kw per month
---------------------------------	----------------------------	----------------------------

Summer Rate: (Applicable during 4 monthly billing periods of June through September)

All kilowatts of billing demand	\$9.04 per Kw per month	\$7.37 per Kw per month
---------------------------------	----------------------------	----------------------------

Energy Charge: All kilowatt-hours per month 3.298¢ per Kwh

Determination of Billing Demand:

The monthly billing demand shall be the highest average load in kilowatts recorded during any 15-minute interval in the monthly billing period; but not less than 50% of the maximum demand similarly determined during the 11 preceding months; nor less than 25 kilowatts (10 kilowatts to any customer served under this rate schedule on March 1, 1964).

Where light and power service at a single service location are measured through separate meters the highest 15-minute demands for each character of service shall be combined for billing purposes.

Primary Distribution Service:

The above demand charge for primary distribution service is predicated on the customer's taking service at the applicable voltage and furnishing, installing, and maintaining complete substation structure and all equipment necessary to take service at such voltage. The nominal primary distribution voltages of Company, where available, are 2400/4160Y, 7200/12,470Y, 13,800 or 34,500.

Bills Rendered
on and after
July 1, 1983

DATE OF ISSUE June 28, 1983 DATE EFFECTIVE July 1, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8591 dated 6/13/83.

STANDARD RATE SCHEDULE

LC

Large Commercial Rate (Continued)

Fuel Clause:

The monthly amount computed in accordance with the provisions specified above shall be increased or decreased in accordance with the Fuel Clause set forth on Sheet No. 24 of this Tariff.

Minimum Bill:

The monthly bill shall in no event be less than the customer charge plus the demand charge computed upon the billing demand for the month.

Prompt Payment Provision:

The monthly bill will be rendered at the above net charges (including net minimum bills when applicable) plus an amount equivalent to 1% thereof, which amount will be deducted provided bill is paid within 15 days from date.

Exit or Emergency Lighting:

Where governmental code or regulation requires a separate circuit for exit or emergency lighting, the demand and consumption of such separate circuit may be combined for billing with those of the principal light and power circuit or circuits.

Power Factor:

This rate allows an average lagging power factor of not less than 85%. Suitable accessory equipment shall be installed by the customer where necessary to avoid a lower power factor.

Terms of Contract:

Contracts under this rate shall be for an initial term of one year, remaining in effect from month to month thereafter until terminated by notice of either party to the other.

Applicability of Rules:

Service under this rate schedule is subject to Company's rules and regulations governing the supply of electric service as incorporated in this Tariff.

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Special Terms and Conditions Relating to Application of Residential Rate Schedule R

1. Residential Rate R is based on service to single family units and is not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building the Company will require as a condition precedent to the application of the residential rate that the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the customer, the Company will allow service to two or more families to be taken through one meter, but in this event the energy blocks and minimum bills of the residential rate shall be multiplied by the number of families thus served, such number of families to be determined on the basis of the number of kitchens in the building. At the customer's option, in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to one customer at the commercial rate.

2. Family unit service shall include usage of electric energy customarily incidental to home occupations, such as the office of a physician, surgeon, dentist, musician or artist when such occupation is carried on by the customer in his residence.

3. A residential building used to accommodate roomers or boarders for compensation will be billed at the residential rate provided it does not exceed twelve rooms in size. A residential building of more than twelve rooms used to accommodate roomers or boarders for compensation will be classified as commercial and billed at commercial rates. In determining the room rating of rooming and boarding houses all wired rooms shall be counted except hallways, vestibules, alcoves, closets, bathrooms, lavatories, garrets, attics, storage rooms, trunk rooms, basements, cellars, porches and private garages.

4. Service used in residential buildings occupied by fraternity or sorority organizations associated with educational institutions will be classified as residential and billed at the residential rate.

5. Where both residential and commercial classes of service are supplied through a single meter such combined service shall be classified as commercial and billed at the commercial rate. The customer may arrange his wiring so as to separate the commercial service from the residential service, in which event two meters will be installed by the Company and separate residential and commercial rates applied to the respective classes of service.

6. If a farm customer's barns, pumphouse, or other outbuildings are located at such distance from his residence as to make it impracticable to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Special Terms and Conditions Relating to Application of Residential Rate Schedule R (Continued)

7. Single-phase power service used for domestic purposes will be permitted under Residential Rate R when measured through the residential meter subject to the conditions set forth below:

- (a) Single-phase motors may be served at 120 volts if the locked-rotor current at rated voltage does not exceed 50 amperes. Motors with locked-rotor current ratings in excess of 50 amperes must be served at 240 volts.
(b) Single-phase motors of new central residential cooling installations with total locked-rotor ratings of not to exceed 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) may be connected for across-the-line starting provided the available capacity of Company's electric distribution facilities at desired point of supply is such that, in Company's judgment, the starting of such motors will not result in excessive voltage dips and undue disturbance of lighting service and television reception of nearby electric customers. However, except with Company's express written consent, no new single-phase central residential cooling unit having a total locked-rotor rating in excess of 125 amperes (inclusive of any auxiliary motors arranged for simultaneous starting with the compressor) shall hereafter be connected to Company's lines, or be eligible for electric service therefrom, unless it is equipped with an approved type of current-limiting device for starting which will reduce the initial and incremental starting current inrush to a maximum of 100 amperes per step. Company shall be furnished with reasonable advance notice of any proposed central residential cooling installation.
(c) In the case of multi-motored devices arranged for sequential starting of the motors, the above rules are considered to apply to the locked-rotor currents of the individual motors; if arranged for simultaneous starting of the motors, the rules apply to the sum of the locked-rotor currents of all motors so started.
(d) Any motor or motors served through a separate meter will be billed as a separate customer.

8. No three-phase power service will be rendered under Residential Rate Schedule R. Any residential customer or group of customers desiring to contract for three-phase service for power purposes will be required to advance the cost of extending such service to the premises at which desired and shall be billed for such service at Company's General Service Rate GS.

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Electric Line Extension Rules

1. The Company will extend its single phase electric lines at its own expense for a distance of up to one thousand feet to each bona-fide applicant for year-round electric service who demonstrates that such service will be of a permanent nature. Applicant must agree in writing to take service when the extension is completed and have his building or other permanent facility wired and ready for connection.

2. The Company will extend its single phase electric lines in excess of the above distance provided the applicant for service advances to the Company an amount equal to the estimated cost of such excess portion of the extension.

3. The Company will install at its own expense a service drop of suitable capacity, the length of which is not included in the foregoing distances. The Company will provide the necessary meter or meters to measure service in accordance with the applicable rate schedule or schedules.

4. For each new year-round customer actually connected to the extension within a ten-year period following completion thereof, but not to extensions or laterals therefrom, the Company will refund to each applicant who advanced funds in accordance with Paragraph 2 above an amount equal to 1000 times the average unit cost per foot of extension advanced by such applicant; provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to the Company.

5. In the event the Company is required to make a further extension of its lines to serve a customer, Company reserves the right to connect to any extension constructed under these rules and to connect customers to such additional extensions without application of the refund referred to in Paragraph 4 above.

6. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in the Company.

7. Nothing herein shall be construed as preventing Company from making electric line extensions under more favorable terms than herein prescribed provided the potential consumption and revenue is of such amount and permanency as to warrant such terms and render economically feasible the capital expenditure involved.

8. Anything contained herein to the contrary notwithstanding, distribution line extensions to mobile homes will be made in accordance with the rules of the Public Service Commission of Kentucky, 807 KAR 5;041E, Section 12.

9. The Company shall not be obligated to extend its electric lines in cases where such extensions in the judgment of Company, would be infeasible, impractical, or contrary to good operating practice.

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Service Rules

1. With the exception of the downtown section of the City of Louisville designated by City ordinance as an underground district, Company's distribution system is generally designed as an overhead system. All extensions of service will be made through the use of overhead facilities except as provided in these rules.

2. Within the aforesaid City of Louisville underground district or in those cases where Company's engineering or operating convenience requires the construction of an underground extension, the excess of the cost of an underground extension over that of an overhead extension will be financed by the Company.

3. In cases other than those specified in Paragraph 2 above, where the customer requests and Company agrees to supply underground service to an individual premise, the customer shall pay to Company the excess, as estimated by the Company, of the cost of the underground extension (including all associated facilities) over the cost of an overhead extension of equivalent capacity, which payment will not be subject to refund.

4. Rules governing the terms and conditions under which underground extensions will be made in new residential subdivisions are set forth on Sheets 29, 30 and 31 of this Tariff and entitled "Underground Electric Extension Rules for New Residential Subdivisions."

5. In all cases the point of delivery to an individual premise shall be at a point on such premise as designated by the Company. The customer will provide, own, operate and maintain all electric facilities on his side of the point of delivery, with the exception of Company's meter, for which suitable provision shall be made by the customer in accordance with Company's general rules.

6. In all cases other than those specified in Paragraph 2 above, the Company shall not be obligated to supply underground service when, in the judgment of Company, such service would be infeasible, impractical, or contrary to good operating practice.

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions

The Company will install underground electric distribution facilities within new residential subdivisions in accordance with its standard policies and procedures and the rules of the Public Service Commission of Kentucky applicable thereto (807 KAR 5:041E, Section 21, Electric) under the following conditions:

1. These rules shall apply only to 120/240 volt, single phase service to:

(a) Residential subdivisions containing ten or more lots for the construction of new residential buildings designed for less than five-family occupancy.

(b) High density, multiple-occupancy residential building projects consisting of two or more buildings not more than three stories above grade level and containing not less than five family units per building.

2. When an Applicant has complied with these rules and with the applicable rules of the Public Service Commission, and has given the Company at least 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Company will undertake to complete the installation of its facilities at least 30 days prior to such estimated date of completion. However, nothing herein shall be interpreted to require the Company to extend service to portions of subdivisions not under active development.

3. Any Applicant for underground distribution facilities to a residential subdivision, as described in Paragraph 1(a) above, shall pay to the Company, in addition to such refundable deposits as may be required in accordance with Paragraph 6 below, a unit charge of \$1.75 per aggregate lot front foot along all streets contiguous to the lots to be served underground. Such payment shall be non-refundable.

4. The Company will install underground single-phase facilities to serve high-density, multiple-occupancy residential building projects, as described in Paragraph 1(b) above, as follows:

(a) Where such projects have a density of not less than eight family units per acre, at no charge to the Applicant except where a refundable deposit may be required in accordance with Paragraph 6 below.

(b) Where such buildings are widely separated and have a density of less than eight family units per acre, at a cost to the Applicant equivalent to the difference between the actual cost of constructing the underground dis-

DATE OF ISSUE December 8, 1983 DATE EFFECTIVE December 28, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Adm. Case No. 146 dated 2/2/73.

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

tribution system and the Company's estimated cost for construction of an equivalent overhead distribution system, the latter including an allowance of not less than \$50 per service drop required. Such payment shall be non-refundable.

5. In addition to the charges set forth above, where rock is encountered which cannot be removed with conventional trenching equipment, the Applicant shall pay to the Company an additional charge of \$64.30 per cubic yard of rock removed or the actual additional charges which the Company pays to its contractor for such rock removal, whichever is the lesser. Such charge shall be non-refundable and will be billed after completion of the work.

6. The Applicant may be required to advance to the Company the full estimated cost of construction of its underground electric distribution extension. This advance, to the extent it exceeds the non-refundable charges set forth above, shall be subject to refund.

(a) In the case of residential subdivisions, this advance, if required, shall be calculated at a unit charge of \$8.15 per aggregate front-foot and the refund shall be made, on the basis of 2000 times the amount by which such unit charge advance exceeds the non-refundable unit charge set forth in Paragraph 3 above, for each permanent customer connected to the underground distribution system during the ten year period following the date such advance is made.

(b) In the case of high-density, multiple-occupancy residential building projects, this advance, if required, shall be based on construction costs for the project as estimated by the Company and shall be refunded, to the extent such advance exceeds any non-refundable charges applicable, when permanent service is commenced to 20 percent of the family units in the project, provided such conditions are met within ten years following the date such advance is made.

(c) In no case shall the refunds provided for herein exceed the amounts deposited less those non-refundable charges applicable to the project.

7. Where, upon mutual agreement by the Company and the Applicant, Applicant performs the trenching and/or backfilling in accordance with the Company's specifications, the Company will credit the Applicant's costs in an amount equal to the Company's estimated cost for such trenching and/or backfilling. Such credit will be based on the system as actually designed and constructed.

DATE OF ISSUE December 8, 1983 DATE EFFECTIVE December 28, 1983

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Adm. Case No. 146 dated 2/2/73.

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

Underground Electric Extension Rules for New Residential Subdivisions (Cont'd)

8. In order that the Company may make timely provision for materials and equipment, a contract between an Applicant and the Company for an underground extension under these rules shall ordinarily be required at least six months prior to the date service in the subdivision will be needed. The Applicant shall advance not less than 10% of the amounts due under the said contract at the time of its execution. The remaining amounts due shall be payable in full prior to the commencement of actual construction by the Company of its facilities.

9. Three-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three-phase loads may be overhead unless underground facilities are required by governmental authorities or chosen by Applicant, in either of which cases the differential cost of underground shall be borne by the Applicant.

10. Unit charges, where specified herein, are determined from the Company's estimate of the average unit cost of such construction within its service area and the "estimated average cost differential," if any and where applicable, between the estimated average cost of underground distribution systems in residential subdivisions and the estimated cost of equivalent overhead distribution systems in representative residential subdivisions.

11. The point of delivery of electric service shall be at a junction device located as specified by the Company, where the facilities of the Company join the customer's facilities, irrespective of the location of the meter. Under normal circumstances such point of delivery will be the corner of the lot nearest the Company's facilities. Each customer shall install, own and maintain an underground service line from the point of delivery to his building. (In consideration thereof, a credit allowance equal to the Company's average installed cost for an overhead service or \$50.00, whichever is greater, has been included in calculating the Applicant's charges as set forth elsewhere herein.) The customer's service line shall be brought by the customer to a point within 1½ feet of the Company's transformer or service pedestal and a sufficient length of service conductor for termination at the transformer or service pedestal shall be left coiled above grade for completion of installation and connection by the Company.

12. If a particular residential subdivision does not meet the conditions set forth herein, underground distribution facilities may be installed provided the Applicant pays to the Company an amount equal to the difference between the Company's cost of installing its underground facilities and the estimated cost of installing equivalent overhead facilities which it would otherwise provide, subject to any other credits which may be applicable.

DATE OF ISSUE May 30, 1979 DATE EFFECTIVE June 20, 1979

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued by authority of an Order of the PSC of Ky. in Adm. Case No. 146 dated 2/2/73.

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules

1. Commission Rules and Regulations. All electric service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

2. Company Rules and Regulations. In addition to the rules and regulations of the Commission, all electric service supplied by the Company shall be in accordance with these "Rules and Regulations Governing the Supply of Electric Service," which shall constitute a part of all applications and contracts for service.

3. Rates, Rules and Regulations on File. A copy of the rate schedules, rules, and regulations under which electric service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, rules, and regulations, together with the law, rules, and regulations of the Commission, is available for public inspection in the office of the Company.

4. Application for Service. A written application or contract, properly executed, may be required before the Company is obligated to render electric service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using electric service is clearly outside the scope of Company's standard rate schedules, Company may establish special contracts giving effect to such unusual circumstances.

5. Transfer of Application. Applications for electric service are not transferable and new occupants of premises will be required to make application for service before commencing the use of electricity. Customers who have been receiving electric service shall notify the Company when discontinuance of service is desired, and shall pay for all electric service furnished until such notice has been given and final meter readings made by the Company.

6. Deposits. To insure the payment of bills the Company may require any customer or applicant for electric service to furnish satisfactory surety or make a cash deposit in an amount not to exceed two-twelfths of the estimated annual bill of such customer or applicant.

The Company will evidence the receipt of such cash deposits by issuing certificates of deposit which shall bear interest at the rate of six per cent per annum until service is discontinued, but not thereafter, such interest to be paid annually upon demand of the customer or upon return of the deposit.

The Company shall have the right to refund all or a part of such deposit at any time or to require at any time an additional deposit sufficient to main-

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

tain the total deposit at an amount equivalent to two-twelfths of the customer's annual bill.

If not previously refunded or credited to the customer's account, the deposit will be returned to the customer by the Company upon discontinuance of service and upon payment by the customer of all unpaid bills. If the deposit is not refunded at the time of discontinuance of service due to failure of the depositor to claim the same or to Company's inability, after reasonable effort, to locate such depositor, the deposit shall remain refundable for an additional period of not more than five years after such discontinuance of service.

7. Company's Equipment and Installation. The Company will furnish, install, and maintain at its expense the necessary service drop or service line required to deliver electricity to the customer's electric facilities at the voltage contracted for.

The Company will furnish, install, and maintain at its expense the necessary meter or meters. (The term meter as used here and elsewhere in these rules and regulations shall be considered to include all associated instruments and devices, such as current and potential transformers, installed for the purpose of measuring deliveries of electricity to the customer.) Suitable provision for the Company's meter, including an adequate protective enclosure for the same if required, shall be made by the customer. Title to the meter shall remain in the Company, with the right to install, operate, maintain, and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

A reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of prospective electricity requirements.

8. Customer's Equipment and Installation. The customer shall furnish, install and maintain at his expense all electrical apparatus and wiring to connect with Company's service drop or service line. All such apparatus and wiring shall be installed and maintained in conformity with applicable statutes, laws or ordinances and with the rules and regulations of the constituted authorities having jurisdiction. The customer shall not install wiring or connect and use any motor or other electricity-using device which in the opinion of the Company is detrimental to its electric system or to the service of other customers of the Company. The Company assumes no responsibility whatsoever

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

for the condition of the customer's electrical wiring, apparatus, or appliances, nor for the maintenance or renewal of any portion thereof.

9. Point of Delivery of Electricity. The point of delivery of electrical energy supplied by the Company shall be at the point, as designated by the Company, where Company's facilities are connected with the facilities of the customer, irrespective of the location of the meter.

10. Access to Premises and Equipment. The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of electric service or for the purpose of turning on and shutting off the supply of electricity when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes.

11. Company Not Liable for Damage on Customer's Premises. The Company is merely a supplier of electricity delivered to the point of connection of Company's and the customer's facilities, and shall not be liable for and shall be protected and held harmless for any injury or damage to persons or property of the customer or of third persons resulting from the presence, use or abuse of electricity on the customer's premises or resulting from defects in or accidents to any of customer's wiring, equipment, apparatus, or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

12. Company Not Liable for Interruptions. The Company will exercise reasonable care and diligence in an endeavor to supply service continuously and without interruption but does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of electric service not caused by the wilful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

13. Character of Service. The Company supplies alternating current with a nominal frequency of 60 cycles per second. Direct current service, which has been supplied to a limited number of customers in a limited area, is not available for any new connection nor for any increase in the capacity of existing direct current loads.

Company's electric service is supplied at the following nominal voltages and phases:

Secondary Distribution Voltages.

Residential Service. Single phase 120 volts two wire or 120/240 volts three wire.

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

Commercial and Industrial Service. Single phase 120/240 volts three wire. Three phase 240 volts three wire, 480 volts three wire, 120/208Y volts four wire or 277/480Y volts four wire.

Primary Distribution Voltages

According to location, 2400/4160Y volts, 7200/12,470Y volts, 13,800 volts, or 34,500 volts.

Transmission Line Voltages

69,000 volts, 138,000 volts, or 345,000 volts.

The voltage available to any individual customer shall depend upon the voltage of the Company's lines serving the area in which such customer's electric load is located.

14. Application of Service Voltage Differentials. To be eligible for the rate applicable to any voltage level other than distribution secondary voltage, a customer must furnish and maintain complete substation structure, transformers, and other equipment necessary to take service at the distribution primary or transmission line voltage available at point of connection. In the event Company is required to provide a transformer station to reduce an available voltage to a lower voltage for delivery to a customer, the customer shall be served at the rate applicable to the lower voltage; provided, however, that if the same rate is applicable to both the available voltage and the delivery voltage, the rate will be applied as though the customer were served at the next lower voltage classification from that of the actual delivery voltage. The available voltage shall be the voltage on that distribution or transmission line which the Company designates as being suitable from the standpoint of capacity and other operating characteristics for supplying the requirements of the customer.

15. Manner in Which Service May Be Used. Electric service shall not be used for purposes other than as set forth in customer's application or contract. All of the customer's equipment, apparatus and appliances shall have such characteristics or be equipped with corrective devices so as to enable Company to maintain a satisfactory standard of service. Where the customer's use of service is intermittent or subject to violent fluctuations or where the starting characteristics of the customer's electric motors or other apparatus are such as to cause objectionable disturbance on Company's system, the Company shall have the right to require the customer to install at his own expense suitable equipment to reasonably limit such fluctuations or starting currents. Fluorescent lighting, neon signs, or other lighting with similar load characteristics shall have installed means designed to correct the power factor of such equipment to not less than 90% lagging.

When a customer fails to install the necessary facilities on his premises to correct the objectionable conditions or to prevent such objectionable conditions from interfering with Company's supply of satisfactory service to

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

other customers, Company shall have the right to deny service to such customer until the objectionable condition shall have been corrected in a manner satisfactory to Company.

16. Notice to Company of Changes in Customer's Load. The service connections, transformers, meters, and appurtenances supplied by Company for the rendition of electric service to its customers have a definite capacity which may not be exceeded without damage. In the event that the customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give the Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice the customer may be held liable for any damage done to meters, transformers, or other equipment of the Company caused by such material increase in the customer's connected load.

17. Permits. The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution lines the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and in or about such intervening property of all such wiring or other electrical equipment as may be necessary or convenient for the supply of electric service to customer.

The construction of electric facilities to provide service to a number of customers in a manner consistent with good engineering practice and the least public inconvenience sometimes requires that certain wires, guys, poles, or other appurtenances on a customer's premises be used to supply service to neighboring customers. Accordingly, each customer taking Company's electric service shall grant to Company such rights on or across his premises as may be necessary to furnish service to neighboring premises, such rights to be exercised by the Company in a reasonable manner and with due regard for the convenience of the customer.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

18. Resale of Electric Energy. Electric energy furnished under the Company's standard application or contract is for use of the customer only and no customer shall resell such energy to any other person, firm, or corporation on the customer's premises or for use on any other premises without the written

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

consent of Company. If energy is resold in accordance with such written consent of Company, the rates at which such energy is resold shall be identical with the rates which would be charged by the Company for like and contemporaneous service.

19. Meter Readings and Bills. Bills for electric service will be rendered monthly unless otherwise specified. A month as referred to herein and in Company's rate schedules means the period between two consecutive meter readings, such readings to be taken as nearly as feasible thirty days apart.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days the rate blocks and minimum charges of the applicable rate schedules will be pro-rated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric meter fails to register properly by reason of damage, accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load and his consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from the date of rendition thereof. In the event bill is not paid on or before the final day of the 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions.

20. Readings of Separate Meters Not Combined. For billing purposes each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where combinations of meter readings are specifically provided for in the applicable rate schedules, or where Company's operating convenience requires the installation of two or more meters upon the customer's premises instead of one meter.

DATE OF ISSUE February 16, 1984 DATE EFFECTIVE February 16, 1984

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the PSC of Ky. in Case No. 8975 dated 2/9/84.

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

21. Company's Right to Refuse or Discontinue Service. In accordance with and subject to the rules and regulations of the Energy Regulatory Commission of Kentucky, the Company shall have the right to refuse or discontinue to serve an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
D. When applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
E. When customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.
F. When directed to do so by governmental authority.
G. For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice, separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of the original bill unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discon-

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

tinuance may be effected not less than 30 days from the date Company notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

H. For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.

22. Temporary and Short Term Service. The customer shall pay the cost of all material, labor and expense incurred by the Company in supplying electric service for any temporary or short term use, in addition to the regular rates for service without pro-rating of rate blocks or minimum bills for service of less than thirty days in a regular meter reading period.

23. Charge for Disconnecting and Reconnecting Service. A charge of \$10.00 will be made to cover disconnection and reconnection of electric service when discontinued for non-payment of bills or for violation of the Company's rules and regulations, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$10.00.

Residential and general service customers may request and be granted a temporary suspension of electric service. In the event of such temporary suspension, Company will make a charge of \$10.00 to cover disconnection and reconnection of electric service, such charge to be made before reconnection is effected. If both gas and electric services are reconnected at the same time, the total charge for both services shall be \$10.00.

24. Choice of Optional Rates. When two or more rate schedules are available for the same class of service and the customer is undecided as to which schedule will result in the lowest annual cost, the Company will assist the customer in the choice of the most favorable schedule, the customer then to designate the schedule he desires. In those cases in which the decision as to the most favorable schedule is difficult of pre-determination the customer

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82

RULES AND REGULATIONS GOVERNING THE SUPPLY OF ELECTRIC SERVICE

General Rules (Continued)

will be given the opportunity to change to another schedule after trial of the schedule originally designated; provided, however, that, after the first such change, the Company may not be required to make a change in schedule more often than once in twelve in months.

While the Company will endeavor to assist customers in the choice of the most advantageous schedule, it does not guarantee that customers will at all times be served under the most favorable rate, nor will the Company make re-funds representing the difference in charges between the rate under which service has actually been billed and another rate applicable to the same class of service.

25. Charge for Returned Check. When any customer's check tendered in payment of a bill for service is returned by a bank as unpaid, the customer will be charged a fee of \$4.00 to cover the cost of further processing of the account.

N

DATE OF ISSUE January 26, 1982 DATE EFFECTIVE January 1, 1982

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME TITLE ADDRESS

Issued pursuant to an Order of the PSC of Ky. in Case No. 8284 dated 1/4/82